			What i	s claimed is:
	1		٧	An apparatus for use in a wellbore, comprising:
	2			an element formed of a superplastic material to perform a predetermined
	3	downh	ole task	
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,	1	$\prod_{i}$	2.	The apparatus of claim 1, further comprising a component including a seal
(	2 V	engage	eable wi	th the element.
		j		
	1		3.	The apparatus of claim 1, further comprising a component including an
	2	anchor	actuata	ble by the element.
er sin sugar	1		4.	The apparatus of claim 1, wherein the element is selected from the group
ų.	2	consis	ting of a	casing, a liner, a tubing, and a pipe.
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dank is it dan	1		5.	The apparatus of claim 1, wherein the element includes a sand screen.
- Territoria	1		6.	The apparatus of claim 1, further comprising a shock absorber including
in in	2	the ele		The state of the s
	_	1110 010		
3	1		7.	The apparatus of claim 1, further comprising a releasable connector
	1			
	2	mecna	nism in	duding the element.
	_		_ /	
	1		8.	The apparatus of claim 1, further comprising an explosive component
	2	includi	ing the e	element.
	1		9.	The apparatus of claim 8, wherein the explosive component includes a
	2	shaped	charge	
	0/1	1		1
,	1	27	10.	The apparatus of claim 1, further comprising a weak point connector
(	1 1	includi	ing the e	element.

	1	The apparatus of claim 12, further comprising a sealing element, wherein
	2	the deformable element is adapted to translate the sealing element into engagement with a
	3	downhole structure.
	1	21. The apparatus of claim 20, comprising a plug.
	1	22. The apparatus of claim 20, comprising a packer.
	1	23. The apparatus of claim 20, comprising a patch.
	1	24. The apparatus of claim 12, further comprising an anchor element, wherein
=	2	the deformable element is adapted to translate the anchor element into engagement with
	3	another structure.
IJ	1	25. A method of installing a tubular structure into a wellbore, comprising:
	2	running the tubular structure having a reduced diameter into the wellbore;
	3	activating a heating element to heat at least a portion of the tubular
]	4	structure to enable the tubular structure to exhibit a highly deformable characteristic
	5	while maintaining structural integrity; and
Fr Sprift Spring Spring	6	expanding the diameter of the tubular structure.
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	1	26. A method of performing a task in a wellbore, comprising:
	2	heating an element to a temperature such that the element exhibits
	3	superplastic behavior; and
	4	deforming the element.

